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United States Department of Agriculture

USDA's
93rd
Annual

Agricultural Outlook Forum

A New Horizon: The Future of Agriculture

February 23-24, 2017 • Crystal Gateway Marriott Hotel, Arlington, Virginia

Presentation from the USDA Agricultural Outlook Forum 2017

United States Department of Agriculture
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Sustainable Alternative Jet Fuel Development & Commercialization



TRACK: Bio-Based Opportunities
The BIO-Economy: Fuels, Jobs and Power

Steve Csonka
Executive Director, CAAFI



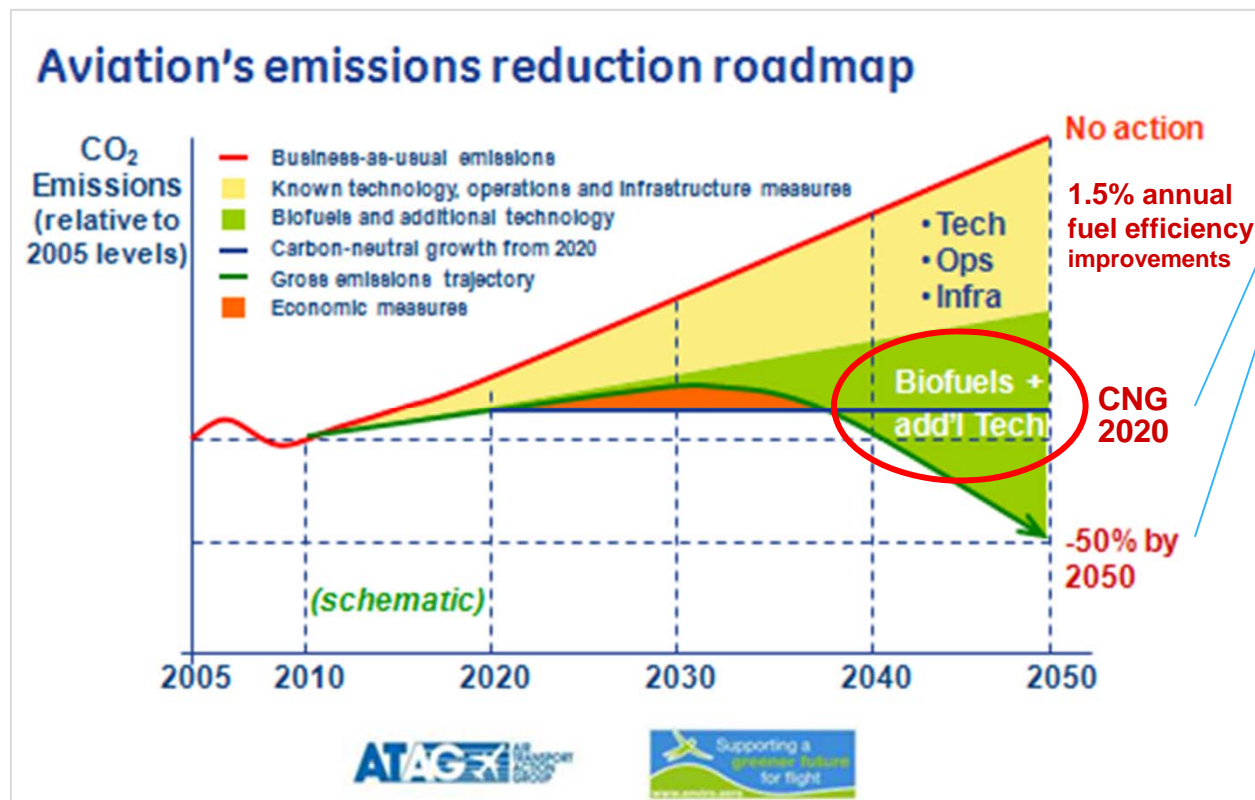
First flight from continuous commercial production of SAJF, 10Mar'16.
Fuel from AltAir Fuels, Paramount, CA (HEFA-SPK 30/70 Blend)
Now being delivered to LAX fuel farm for everyone's upload

Feb 2017

Commercial Aviation's CO₂ commitments

To decouple carbon growth from traffic increases

Biofuels a key component of GHG containment strategy



These 3 industry commitments are currently being converted into regulation through an ICAO/CAEP “basket of measures”:

- * CO₂ Standards
 - * MBMs – will monetize carbon
- Similar commitment from BizAv & DOD

SAJF Sustainable Alternative Jet Fuel

a.k.a. aviation biofuel, biojet, alternative aviation fuel

Alternative: Creating “synthetic” jet fuel by starting with a different set of hydrocarbons than petroleum ... a synthetic comprised of molecules essentially identical to petroleum-based jet (in whole or in part) – **enables drop-in approach – no changes to infrastructure or equipment**

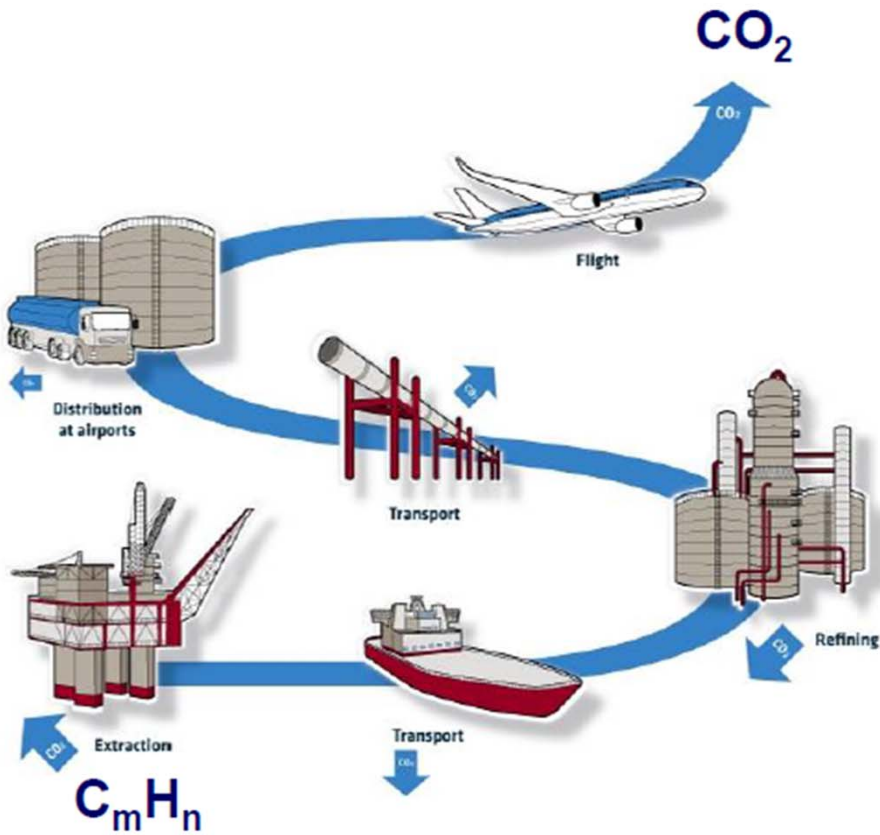
Sustainable: Doing so while taking Social, Economic, and Environmental progress into account

Jet Fuel: Delivering the properties of ASTM D1655

Net LCA GHG reduction: Benefit comes from leaving carbon molecules in the ground; Instead, utilizing the carbon already in the biosphere via recycling or dual use

Achieving net LCA GHG reduction

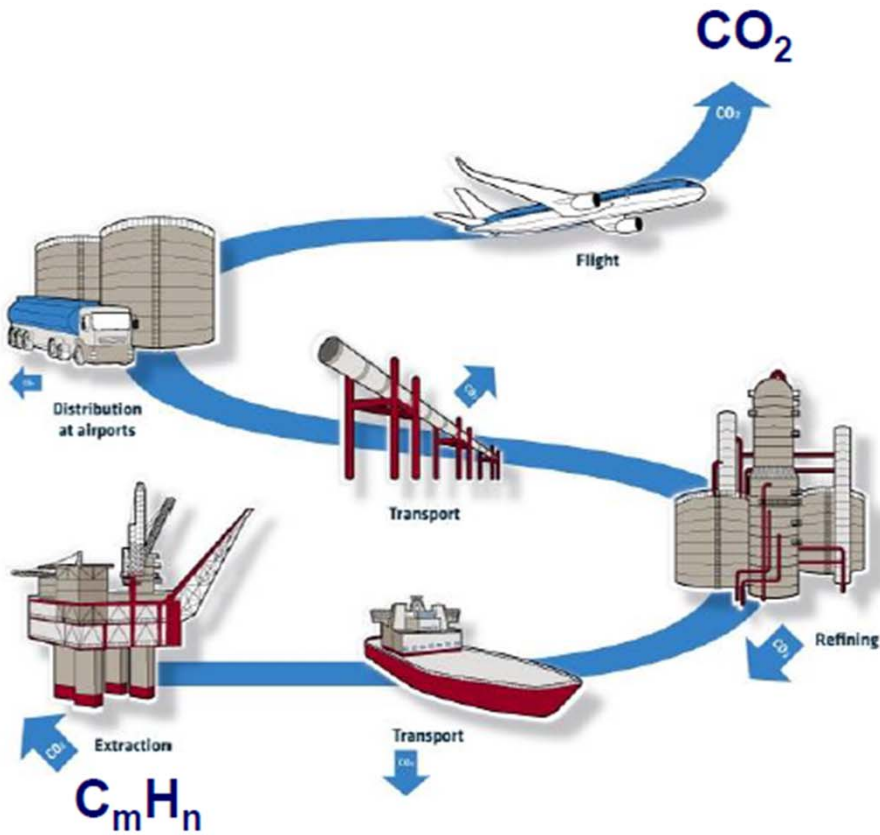
Reduction in carbon being introduced to biosphere



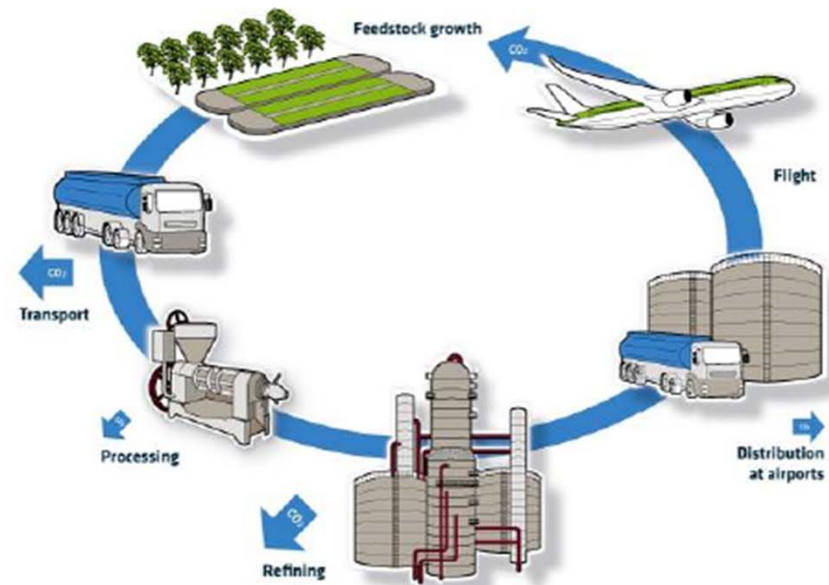
Petroleum based Jet

Achieving net LCA GHG reduction

Reduction in carbon being introduced to biosphere



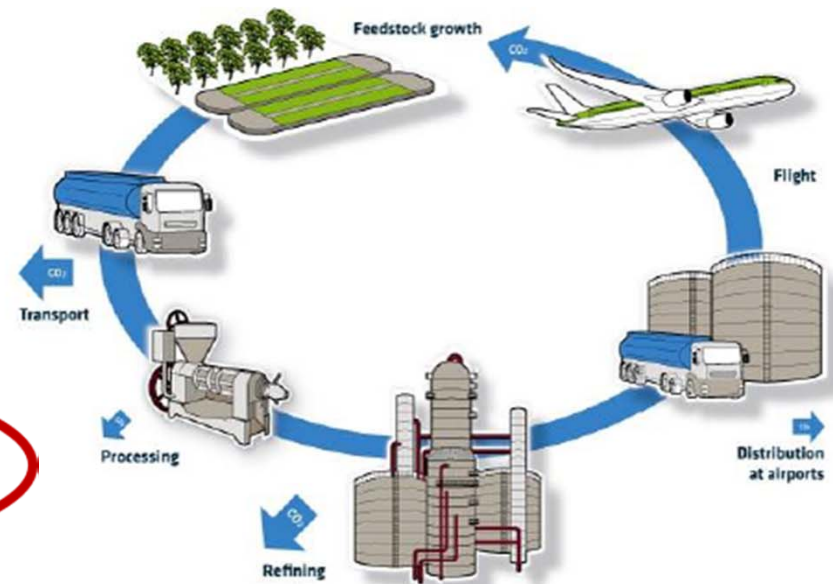
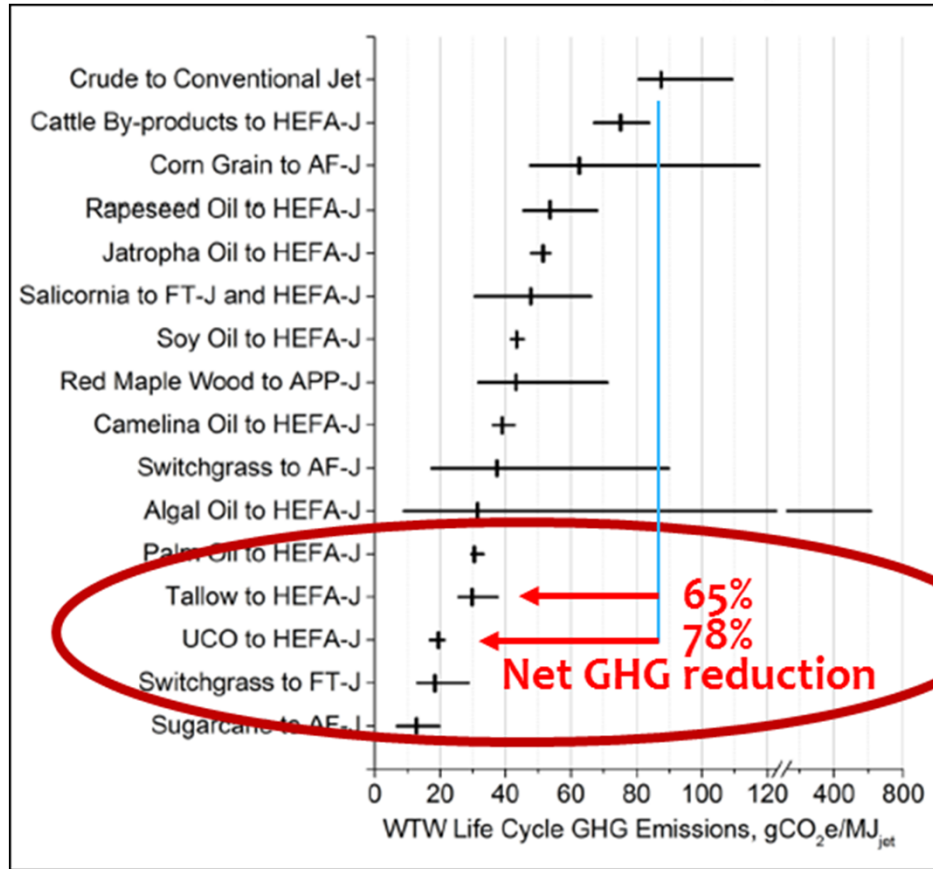
Petroleum based Jet



Sustainable Alternative Jet Fuel

Achieving net LCA GHG reduction

Reduction in carbon being introduced to biosphere



Sustainable Alternative Jet Fuel



Why Aviation cares about SAJF

Sustainable Alternative Jet Fuel, a.k.a. biofuel, biojet

Aviation commitments

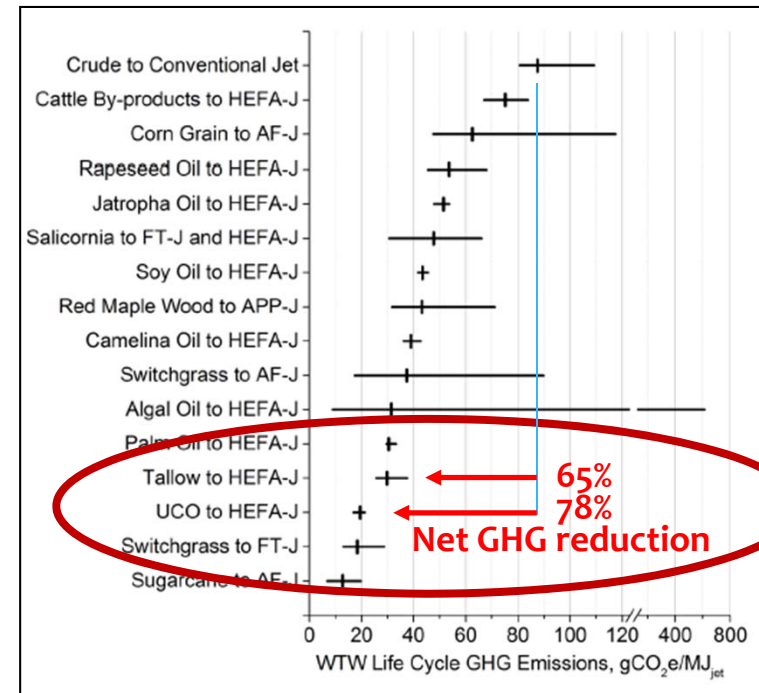
- * **Decouple carbon growth**
- * **No other viable options !**

Industry alignment on SAJF value proposition

- * **Net carbon relief !**
- * **Supply surety, Price stability**
- * **Energy security**
- * **Lower “criteria pollutants”**
- * **Improved energy mass density**
- * **Minimal infrastructure impact**
- * **Economic development**

SAJF works! Challenges, yes ... but abundant options!

- * **Multiple feedstocks, conversion technologies, entrepreneurs**



SAJF offtake agreements

Beyond numerous demonstration programs

neat quantities

	+		=	5 M gpy from 2016
	+	 	=	3 yr agreement 30/70 blend
	+	 	=	3 yr agreement Enabling LAX flts
	+		=	375M usg
	+		=	90-180 M gpy Over 10 yrs
	+		=	50 M gpy Over 10 yrs
	+		=	3 M gpy each going into Bay Area, CA
	+		=	

SAJF offtake agreements

Beyond numerous demonstration programs

neat quantities

 	+		=	48 A350 deliveries 10% blend
	+		=	10M gpy, 10 yrs
	+		=	Up to 40M gal Over 5 yrs (MOU)
	+	    	=	(Bioport on demand)
	+		=	(Salvage MSW work?)
	+		=	(HBE defunct, focus on new engagement)

SAJF conversion processes

Start with hydrocarbon / organic building-blocks

Deconstruct & remove extraneous molecules

Process to workable intermediates

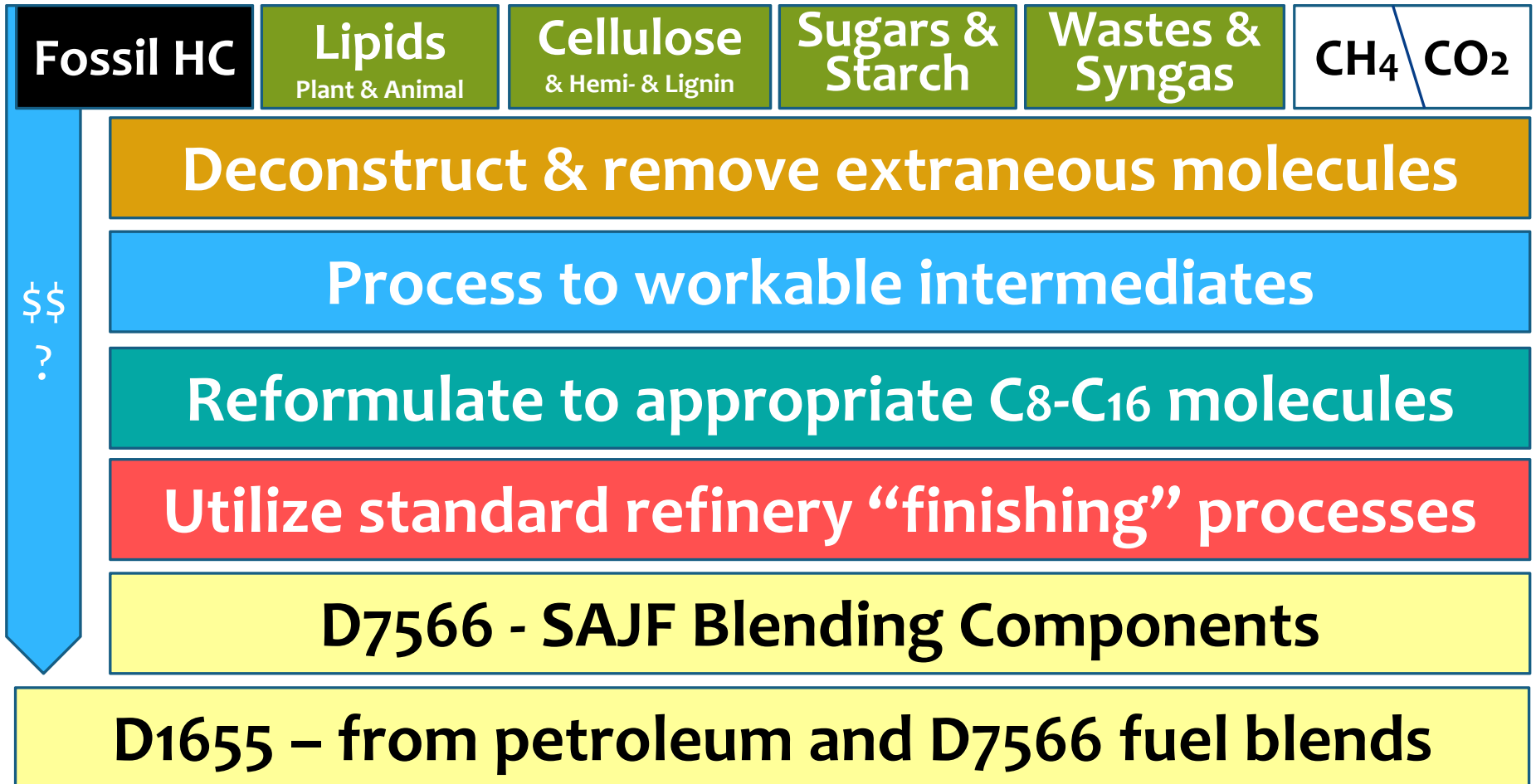
Reformulate to appropriate C8-C16 molecules

Utilize standard refinery “finishing” processes

D7566 - SAJF Blending Components

D1655 – from petroleum and D7566 fuel blends

What are these feedstock sources?



What are these feedstock sources?

Lipids Plant & Animal	Cellulose & Hemi- & Lignin	Sugars & Starch	Wastes & Syngas	CH ₄ / CO ₂
Brassicaceae Canola/Rape Camelina Carinata Mustards Pennycress Corn (DGO) Castor Cull edibles Cuphea Euphorbia Hemp seeds Jatropha Jojoba Lesquerella Lupine Moringa Pongamia Animal processing fats	Ag. Residues Bagasse Grasses Wood products - coppiced - short rotation - slash, trim Other	Agave Cassava Corn Sugar Beet Sugar Cane Sweet Sorghum Sweet Tubers Hydrolyzed	Black liquor Brewery Waste Coffee waste Comm/Ind. bio Food waste Manure MSW Non-recyc plastics Sludge Syngas Waste carbon gases Wood processing residues	

First refinery online!

AltAir Fuels in Paramount, CA

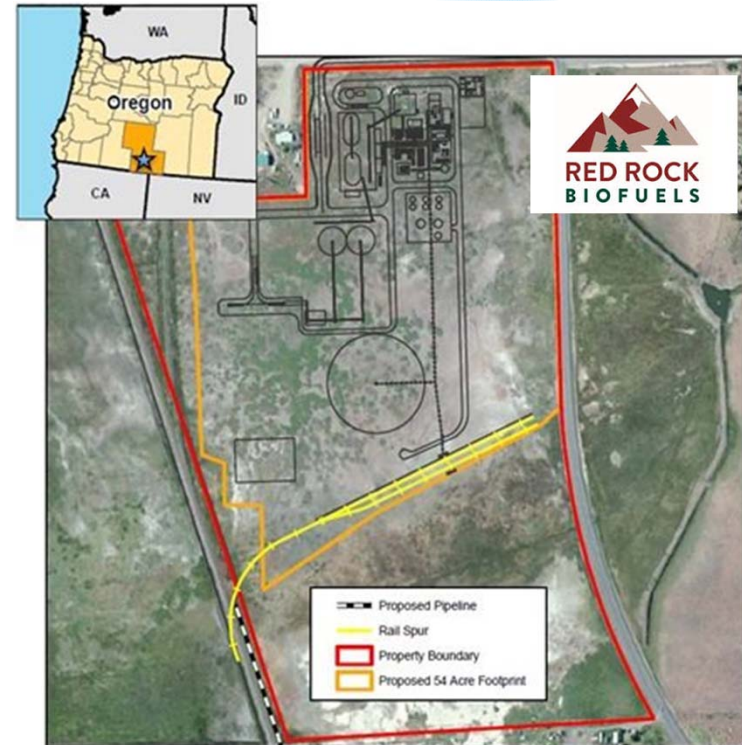


- First dedicated US production facility for HEFA-SPK and HDRD fuels with ongoing production
- Repurposing of Alon refinery
- Tallow feedstock initially

- * 40M gpy nameplate capacity in “Phase 1”
- * SAJF being delivered to airlines and suppliers
 - * United (**LAX**), WFS (Gulfstream), SkyNRG (KLM)
- * HDRD (F76) delivered to Navy under DLA FY’16 contract
- * **Ownership evaluating expansion in next 2-3 years**

DPA Recipient: Red Rock Biofuels

- * 16 M gpy of renewable, liquid transportation fuels – FT process
 - * From 175,000 tpy of woody biomass
 - * 3M gpy SAJF offtake agreement from each of Southwest Airlines and FedEx
 - * \$70 million DPA Title III award for ~\$200 million refinery
- * Replicable approach targeting 10 additional sites
 - * E.g. - working with CAAFI in southeast F2F2 State Initiative



TCG Global gasifier
Velocys FT reactors
Haldor Topsoe / Valero upgrading

DPA Recipient: Fulcrum Bioenergy

- * 10-11 M gpy syncrude production plus power – FT process
 - * From 200,000 tons of post-recycled waste
- * Subsequent plants at 3-6X size; targeting 8 plants by 2022 delivering 300 M gpy middle distillates



TRI Gasifier, EFT FT unit
Waste agreements
comprising ~4% of US
total landfill volume



WASTE CONNECTIONS INC.
Connect with the Future®

- * Replication approach →



Courtesy Fulcrum-Bioenergy
<http://www.fulcrum-bioenergy.com/index.html>

27 February 2017



DPA Recipient: Emerald Biofuels

- * **Emerald One: 88 M gpy HDRD capacity from conversion of lipids**
- * **Development program to achieve >500M gpy portfolio**



Non-edible oil feedstocks
Honeywell UOP Green
Diesel/Jet Technology
Gulf Coast

Courtesy Beaumont Enterprise, photo by Jake Daniels
<https://emeraldonellc-public.sharepoint.com/>

27 February 2017

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DPA Title III Project, Round 2 FOA

USDA/DOE/DON Advanced Drop-In Biofuels Initiative

- * The proposed IBPE must bring online at least 10 M gpy of capacity with the capability to produce MILSPEC compatible biofuel.
- * Potential for \$55M project assistance, with the requirement of a 50/50 or greater cost share from the private sector.
- * ... To create a new Green-Field facility, or expand/modify an existing Brown-Field facility comprised of partners within the complete value chain.
- * **Industry Roundtable next week**
 - * **DATE:** Wednesday, March 1, 2017
 - * **TIME:** Arrival: 7:30 a.m., Program runs: 8:00 a – 11:00 a
 - * **LOCATION:** USDA Jefferson Auditorium, USDA South Building, 14th and Independence, Washington DC 20250

Production in development

- * Existing DPA Awardees
 - * Red Rock, Fulcrum, Emerald, and their build-out plans
 - * AltAir Build out (~5X)
 - * SG Preston (5 facilities in first tranche)
 - * ARA licensing and build-out
 - * Neste, REG, UPM pivots
 - * Unlocking of renewable diesel and refinery co-processing
 - * Initiating activities of Amyris/Total, Gevo, and LanzaTech, et al.
 - * Other commercial-scale technology demos to occur in next 12 months that should prove to be enabling
- Necessitates serious engagement with purpose grown oilseed & FOG development / expansion**

Ex: Lipid pathway applicability

Conversion of fats, oils & greases

SAJF Pathways

Approved

- * FT-SPK, FT-SPK/A
- * HEFA-SPK
- * HFS-SIP
- * ATJ-SPK

- HW UOP: Ecofining / GreenJet
- Neste: NEXBTL
- UPM:

SAJF Intentions (first facilities)

AltAir Fuels	40 M gpy (30% jet)
Emerald Biofuels	88 M gpy
SG Preston	120 M gpy (77% jet)

In-Process & Pipeline

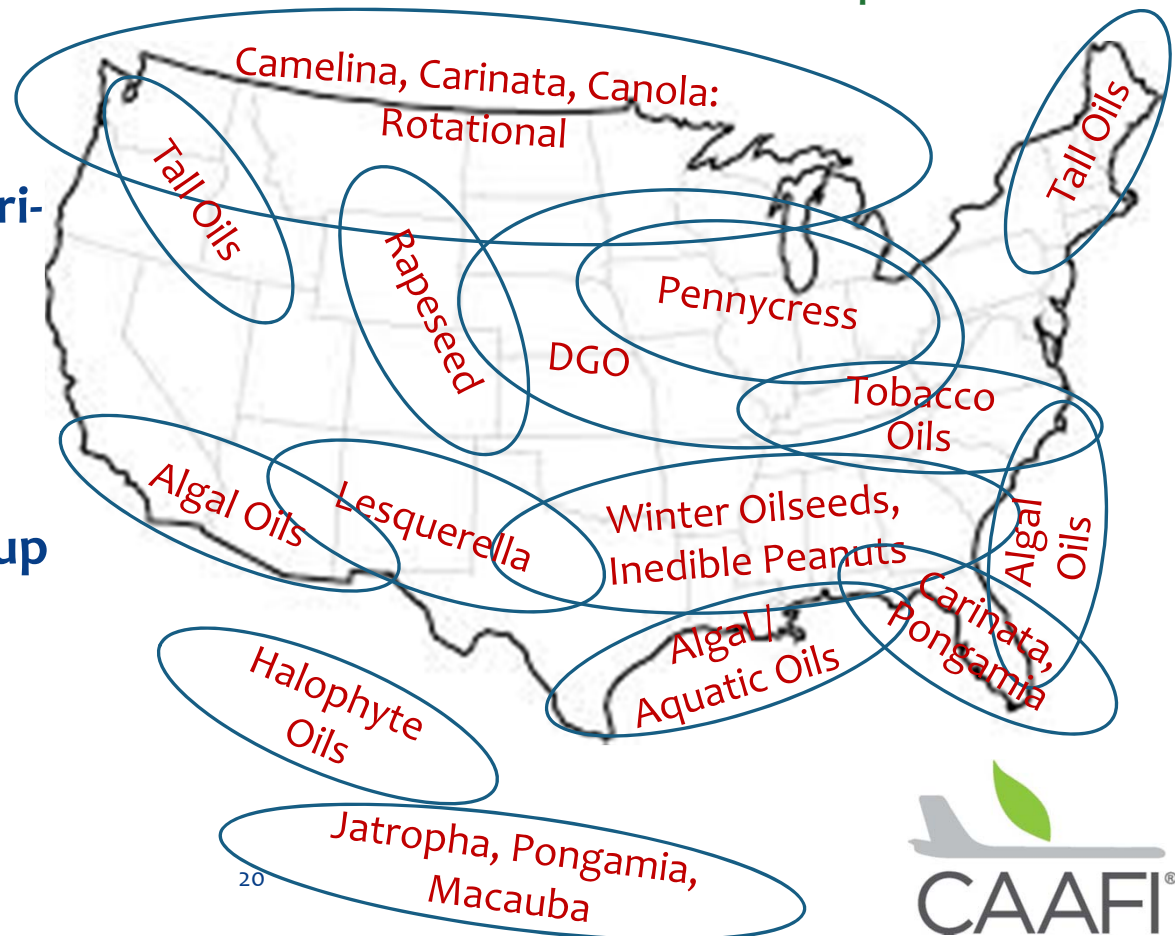
- * Hydrotherm oils (CH) → ARA - unique value prop. => 100% drop-in
- * Renewable Diesel → Unlock existing 1 B+ gpy HDRD production
- * Refinery Co-processing →
 - Front-end: Blend with crude
 - Mid: FCC, HC, Coker ?
 - Back-end: Hydroprocessing ✓
- * SBI → Unlock existing biodiesel production
- * Forge, Tyton, ... → Toward improved affordability

Lipid feedstocks

Potentially enabling of significant production ...

- * Multiple conversion processes
- * Multiple feedstock developers
- * Multiple producers
- * Multiple low LUC/ILUC agri-based feedstocks, **plus:**
 - * White Grease, Chicken Fat, Tallow
 - * UCO / Yellow Grease
 - * Brown Grease, Biosolids
- * Easier supply chain scale-up leveraging biodiesel and RD production capacity
- * Lowered H2 cost & availability helps

Targeting most sustainable solutions:
Low, or Zero, impact LUC/ILUC & F-v-F solutions;
Environmental Services a plus.



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