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Biomass Co-Firing Potential and Land Use Changes: A Partial Equilibrium Study in the United States

Motivations

- Most states in MISO region created State Renewable Portfolio Standards that require power plants generate a certain portion of renewable and clean energy
- Accordingly, power plants adopt certain practices, including biomass co-firing in coalfired power plants
- Due to the high transportation cost associated with biomass feedstock, the potential for cofiring at a given coal-fired power plant depends very much on the local availability of biomass
- For large-scale co-firing, a stable supply of biomass is required, and for this, the planting of dedicated energy crops is essential, which, in turn results in land use change

Objectives

- Investigate the total potential of co-firing and the associated land use changes in MISO region
- Explore the heterogeneity in the potential for co-firing across different existing power plants and heterogeneity in the induced land use changes in different areas
- Identify the co-firing threshold that requires dedicated energy crops involved as feedstock beyond residues from forest and agriculture
- Explore the heterogeneity in these thresholds for different power plants in different areas
- Investigate the magnitudes of policy incentives required to motivate co-firing at different levels

Biomass

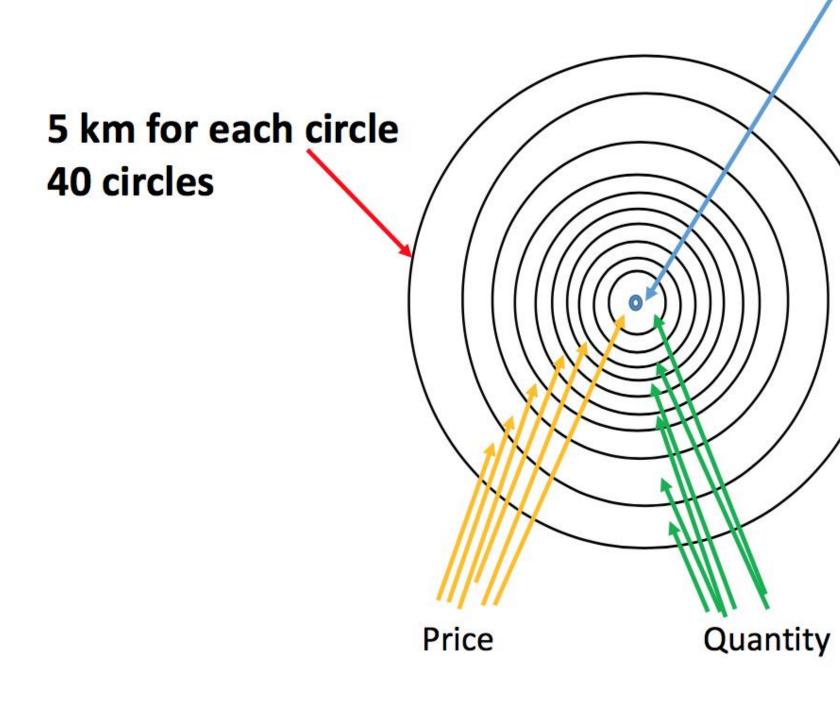
- Forest residue
- Agricultural residue (corn residue)
- Dedicated energy crops (willow)

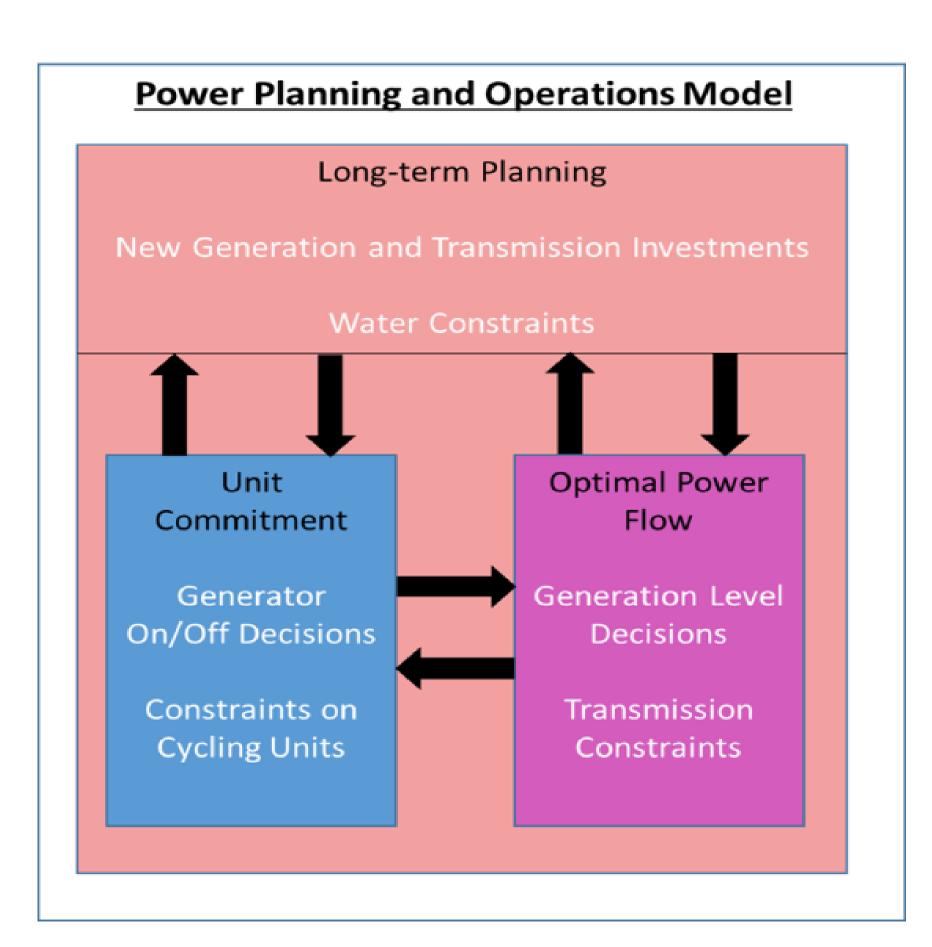
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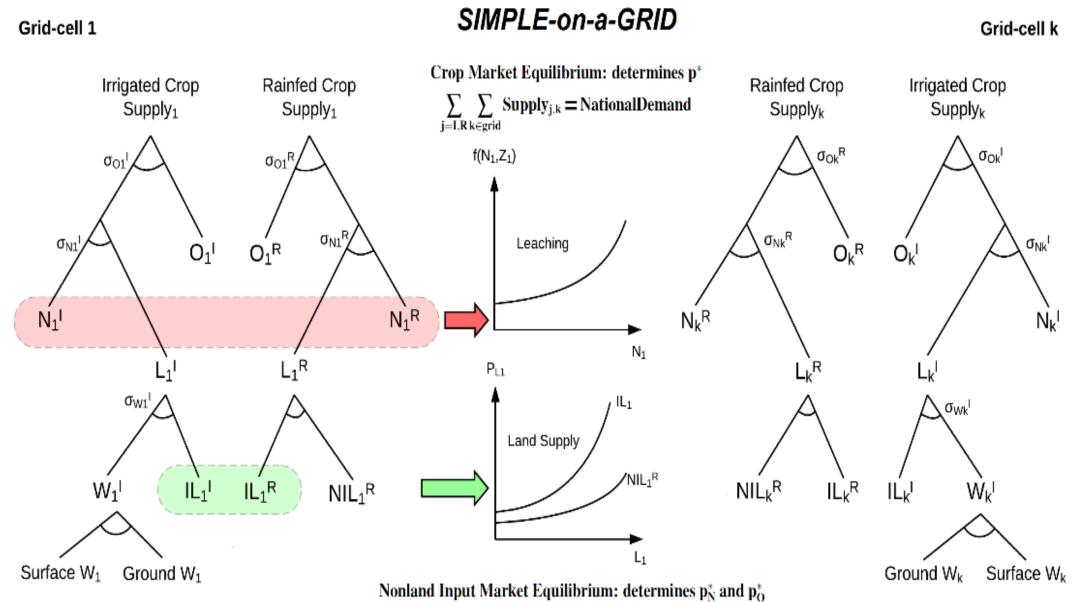
Method

- types of biomass for each power plant co-firing at each power plant using Power Planning and Operations Model Simulate land use changes induced by co-
- Estimate supply functions of different • Simulate the final demand of biomass for
- firing in different area using SIMPLE-ona-Grid model

Power Plant





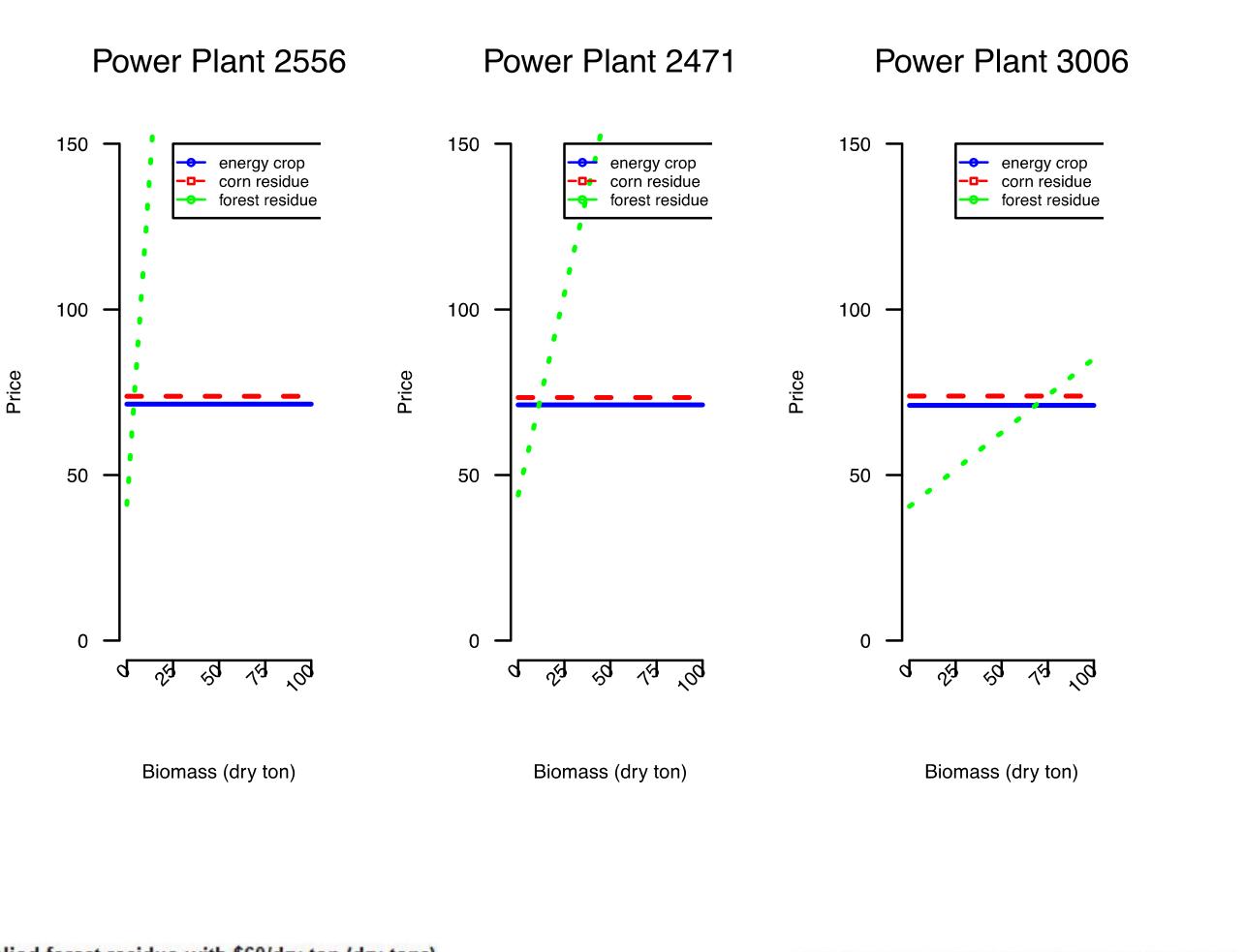


 $\sum_{j=I,R} \sum_{k \in grid} Demand_{j,k} = National Supply$

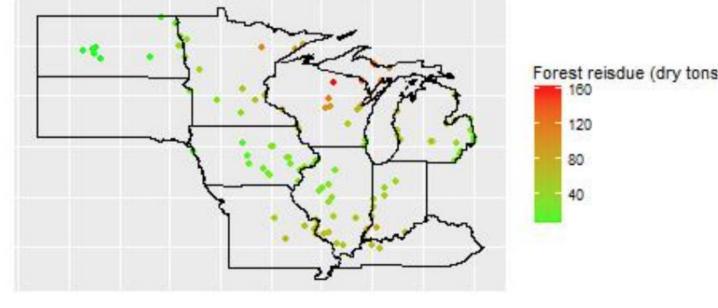
Data

- USDA Cropland Data Layer (CDL)
- Parameters in literature

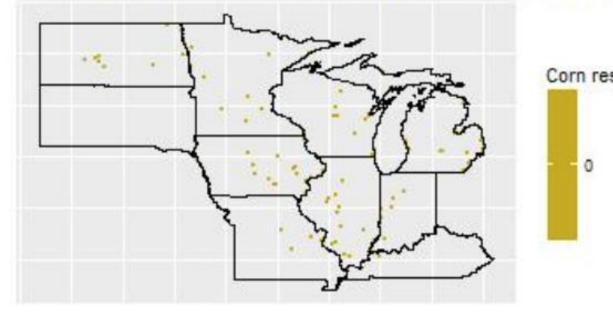
Preliminary results



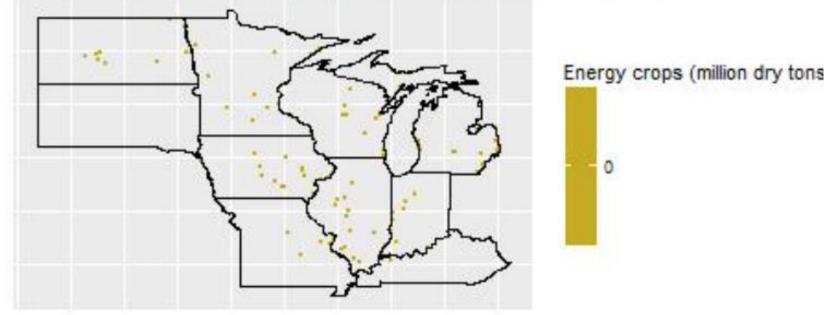
upplied forest residue with \$60/dry ton (dry tons)

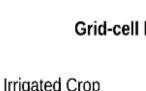


Supplied corn residue with \$60/dry ton (million dry tons)



Supplied energy crops with \$60/dry ton (million dry tons)

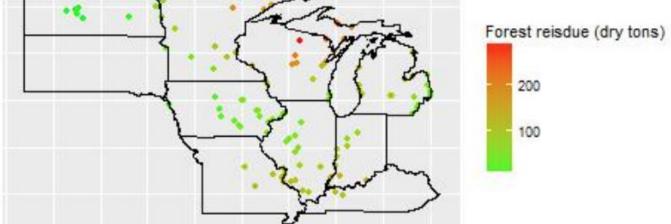






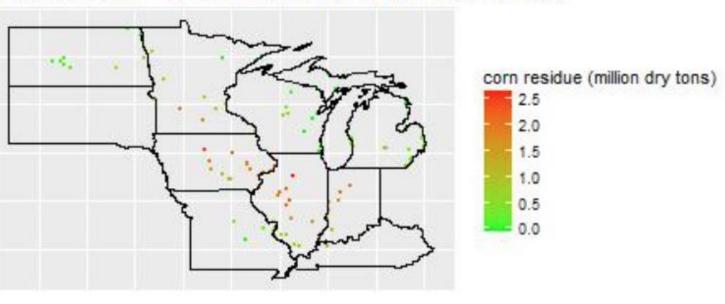
PURDUE ULTURAL ECONOMICS

• Forest Inventory and Analysis (FIA) Program dataset



Supplied corn residue with \$75/dry ton (million dry tons)

Corn residue (million dry tons)



lied energy crops with \$75/dry ton (million dry tons)

