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Paris Agreement

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Contributed presentation at the 60th AARES Annual Conference, Canberra, ACT, 2-5 February 2016

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Paris Agreement

AARES, 6 Feb 2016

Frank Jotzo

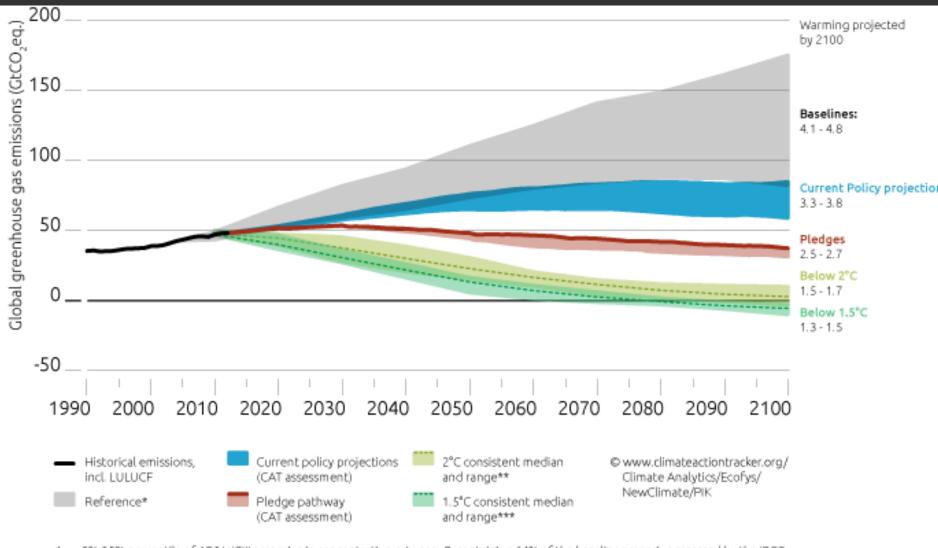
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Paris 2030 pledges: the commitment gap



^{* 5%-95%} percentile of AR5 WGIII scenarios in concentration category 7, containing 64% of the baseline scenarios assessed by the IPCC

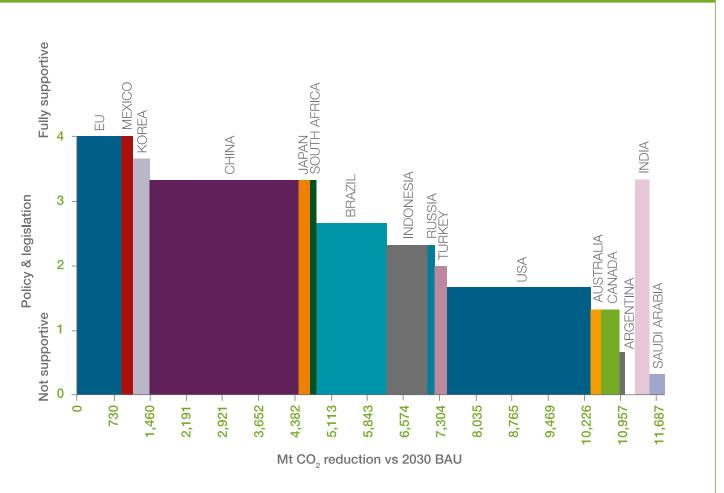
Source: Climate Action Tracker

Greater than 66% chance of staying within 2°C in 2100. Median and 10th to 90th percentile range. Pathway range excludes delayed action scenarios and any that deviate more than 5% from historic emissions in 2010.

^{***} Greater than or equal to 50% chance of staying below 1.5°C in 2100. Median and 10th to 90th percentile range. Pathway range excludes delayed action scenarios and any that deviate more than 5% from historic emissions in 2010.

Are the promised emissions cuts credible?

Figure 8. Climate change policy and legislation

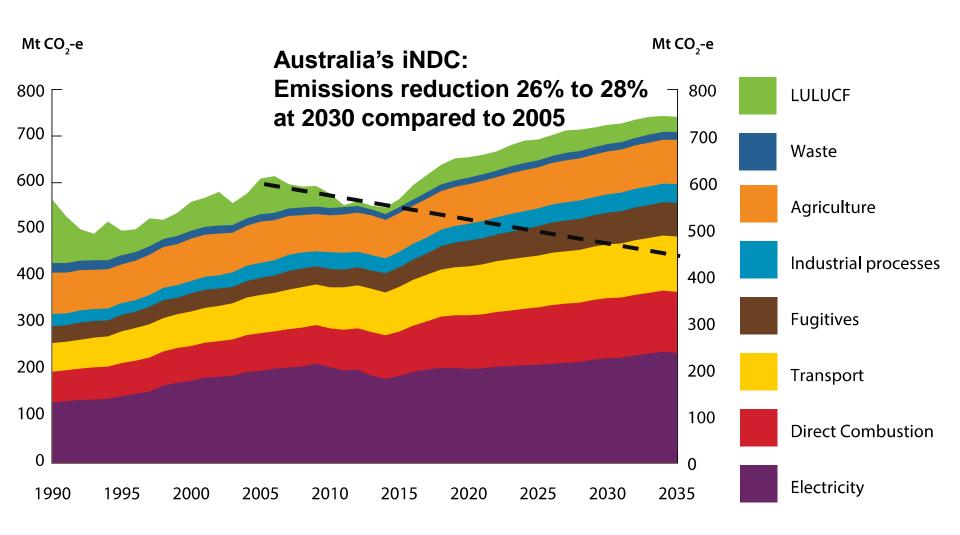


Scale: 0-0.5: not supportive of credibility; 0.5-1.5: slightly supportive; 1.5-2.5: moderately supportive; 2.5-3.5: largely supportive; 3.5-4: fully supportive

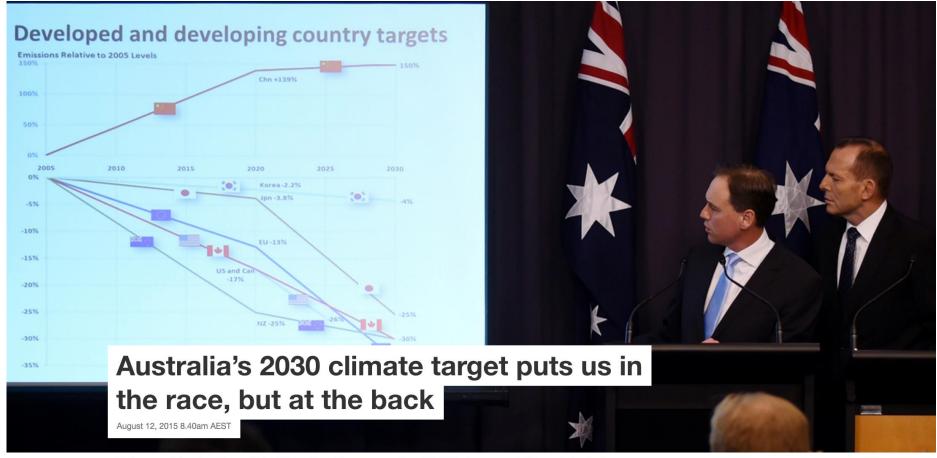
Source: Authors' calculations; for emission data see Annex 2



Australia's GHG emissions: historical, government's BAU projection and 2030 target







Environment minister Greg Hunt and Prime Minister Tony Abbott announce Australia's 2030 climate target. AAP Image/Lukas Coch

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Australia's new emissions target is not "squarely in the middle of comparable economies" as the PM <u>claimed</u>. Towards the bottom of the pack of comparable countries, on key indicators. But Australia is coming to the party, and that counts for a lot.

Author

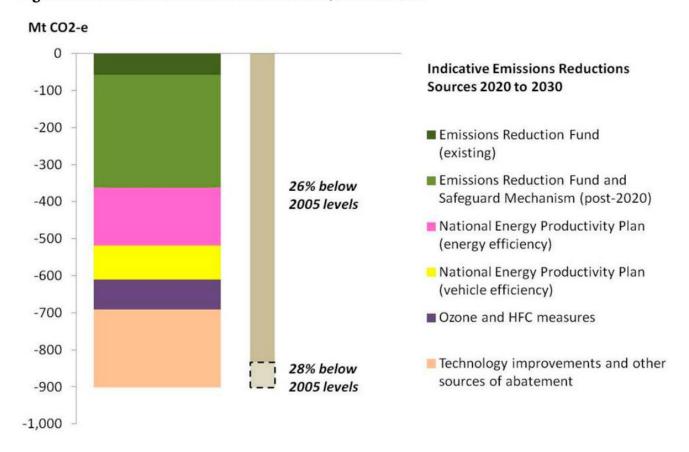


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How to meet the 2030 target??

Figure 3 Indicative emissions reductions sources, 2020 to 2030



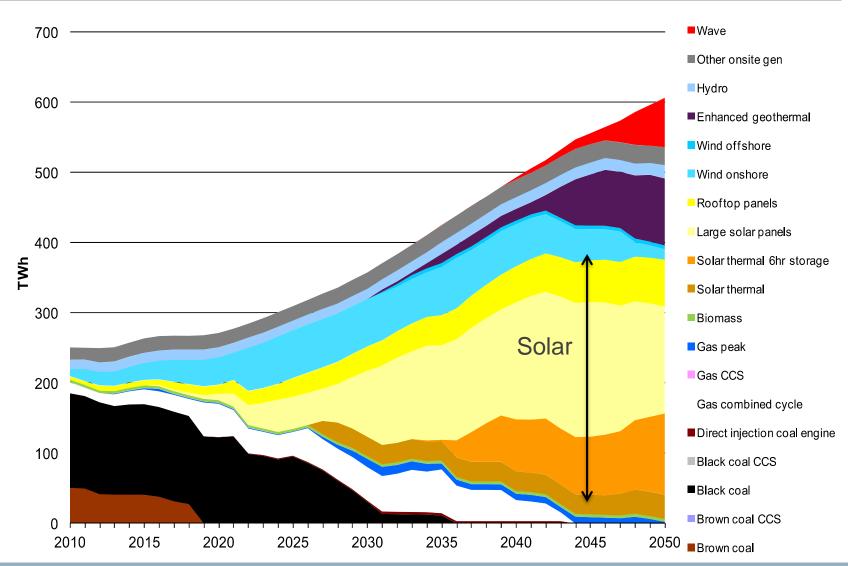
Australia's 2030 target is achievable using Direct Action approaches. 'Technology improvements and other sources of abatement' include technology innovation and breakthroughs, and other action by businesses, governments and the community.

Source: Department of the Environment; chart represents indicative estimates. Actual emissions reductions will depend on final policy design, and the amount of emissions reductions required to meet Australia's 2030 target will depend on future emissions trends.



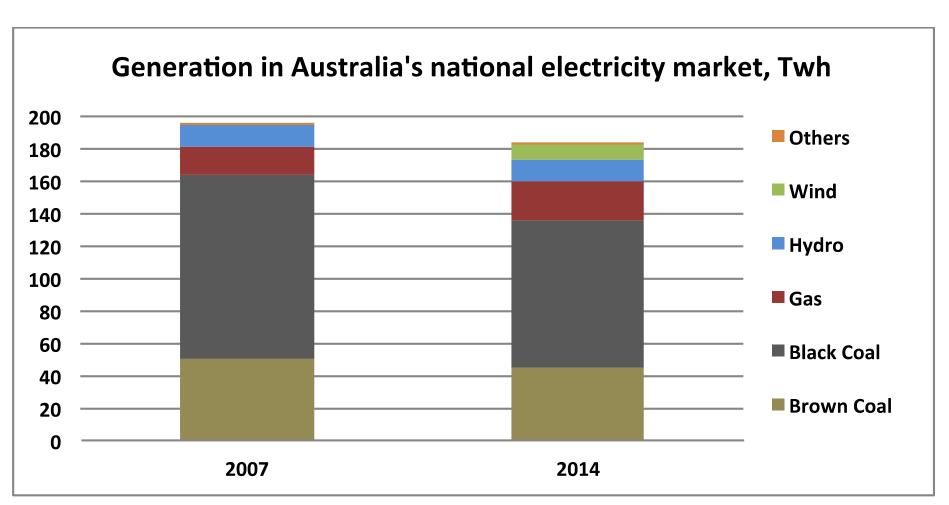
Transformation in the energy sector: Deep Decarbonisation Pathways scenario for Australia's power supply

Figure 2.10 – Projected national electricity generation by technology, 100 percent renewable grid, 2010–2050





Capacity factors of coal plants falling – some may exit Black or brown?



Jotzo&Mazouz Nov 2015, "Brown coal exit: a market mechanism for regulated closure of highly emissions intensive power stations", CCEP wp, forthcoming in *Economic Analysis and Policy*



Loy Yang power station in Victoria's Latrobe Valley. Takver/Flickr, CC BY-SA

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Australia's large brown-coal-fired power stations are among the highest carbon-emitting power plants in the world.

Yet even with increasing amounts of renewable sources added to the electricity network, and <u>more power capacity</u> than we need in the network, these stations are <u>still running</u>.

We have a suggestion for how the problem could be solved, in a way that is cost-effective and should be politically acceptable.

Which coal should bow out?

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Disclosure statement

Salim Mazouz

Brown coal exit: A market mechanism for regulated closure of highly emissions intensive power stations

Proposal:

Competitive bidding process for power station closure

- 1. Plants bid over the payment they require for closure Including site remediation, structural assistance to communities
- 2. Regulator chooses the most cost effective bid \$/tCO2 expected to be saved (modelled)
- 3. The plants remaining in operation pay transfers to the plant that exits
 In line with their future CO2 emissions a small 'carbon levy'
 Additional incentive for competitive bidding

Accepted Manuscript

Brown coal exit: A market mechanism for regulated closure of highly emissions intensive power stations

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