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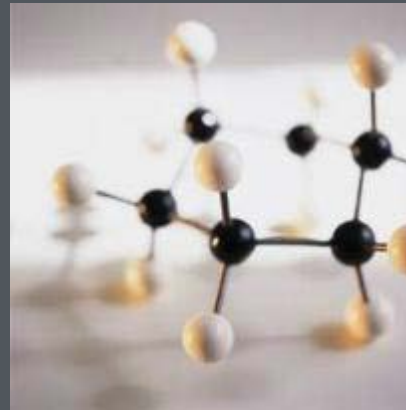
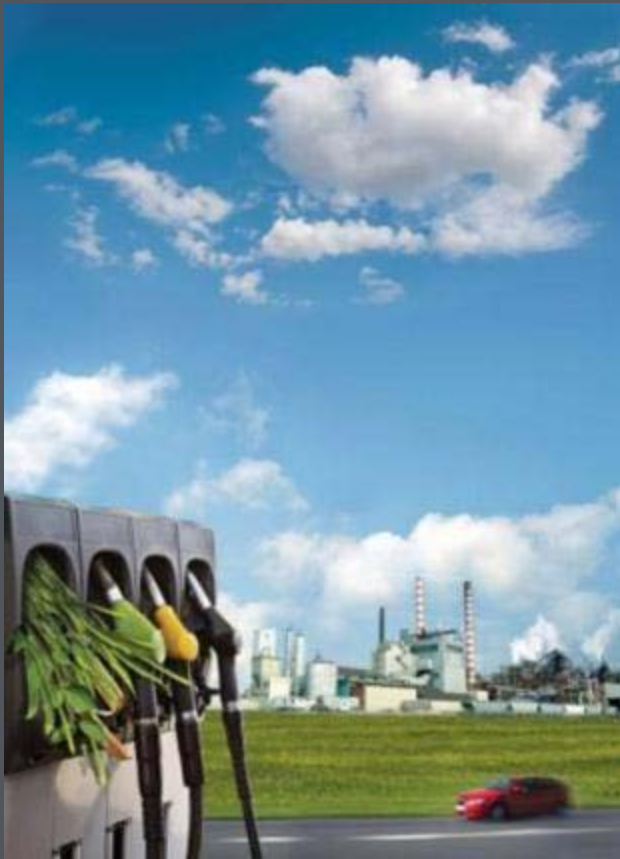
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The Future of Biomass-Based Energy: The DOE Perspective

U.S. DEPARTMENT OF
ENERGY

Energy Efficiency &
Renewable Energy



Agricultural Outlook Forum
February 25, 2011

Paul F. Bryan,
Program Manager
DOE Biomass Program

Biomass: Value to the Nation

- Jobs and boost to rural economies
- Reduces GHG emissions from crude oil and coal
- Reduces direct & indirect costs of imported oil
- Reduces risks and damages from oil production & transportation
- Leadership in industrial & agricultural biotechnology



Sustainable Biofuels, Biopower, and Bioproducts

The Biomass Program is working to advance biomass technologies in support of DOE's mission to strengthen America's energy security, environmental quality, and economic vitality through:



Feedstocks

Developing lower cost feedstock logistics systems



Conversion technologies

Improving conversion efficiencies and costs



Integrated biorefineries

Systematically validating and deploying technology at first-of-a-kind facilities



Infrastructure

Evaluating vehicle emissions, performance, and deployment options



Biopower

Providing a clean, domestic, dispatchable renewable source of power



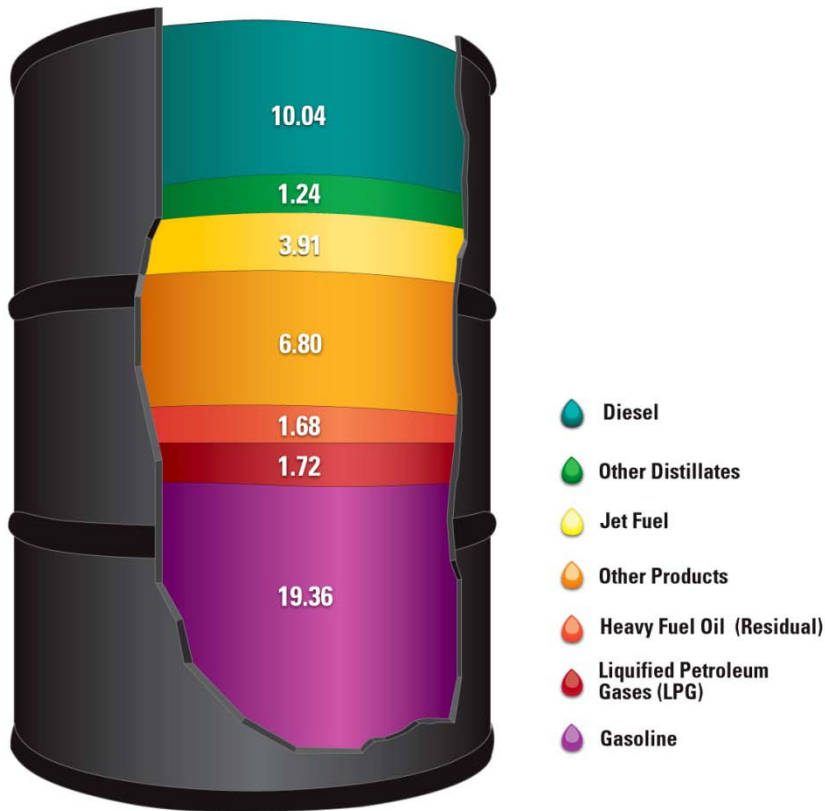
Advanced biofuels

Expanding portfolio beyond cellulosic ethanol to hydrocarbon fuels

- Ethanol, Drop-In Fuels, and the Portfolio Balance
- Second-Generation Biofuels and Bio-feeds – Getting the Pioneer Plants Up and Running
- Feedstock Supply and Sustainability
- Stable Regulatory Environment



Products Made from a Barrel of Crude Oil (Gallons) (2009)



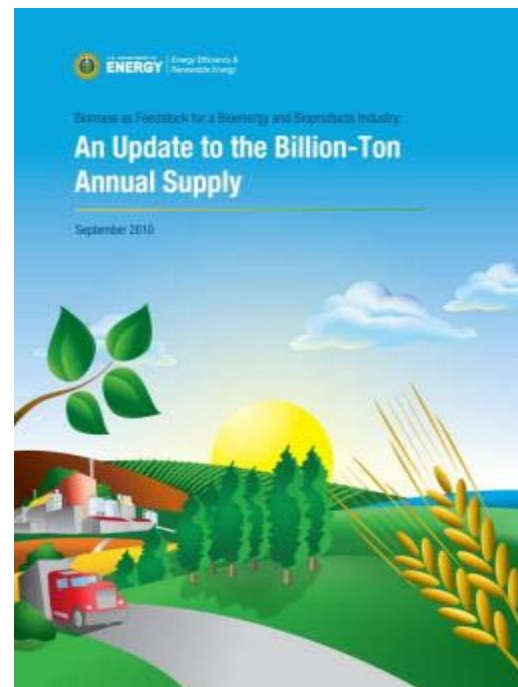
Source: Energy Information Administration, "Oil: Crude Oil and Petroleum Products Explained" and AEO2009, Updated February 2010, Reference Case.

- At low % blends, refiners can adjust operations
- At higher % biofuel, displaced products may be shifted to less-valuable markets
- As crude is displaced as a source of one product, there may be shortfalls in other markets
- Ethanol is / is not a drop-in fuel?
- "HC-X" is / is not a drop-in fuel?
 - Paraffin vs. Aromatic
 - Single component (volatility)
 - Acceptable "contaminant" in other fuels?
 - Combustion behavior?
 - Refinery adaptability?

Commercializing Advanced Biofuels: Industry Growth is Anemic

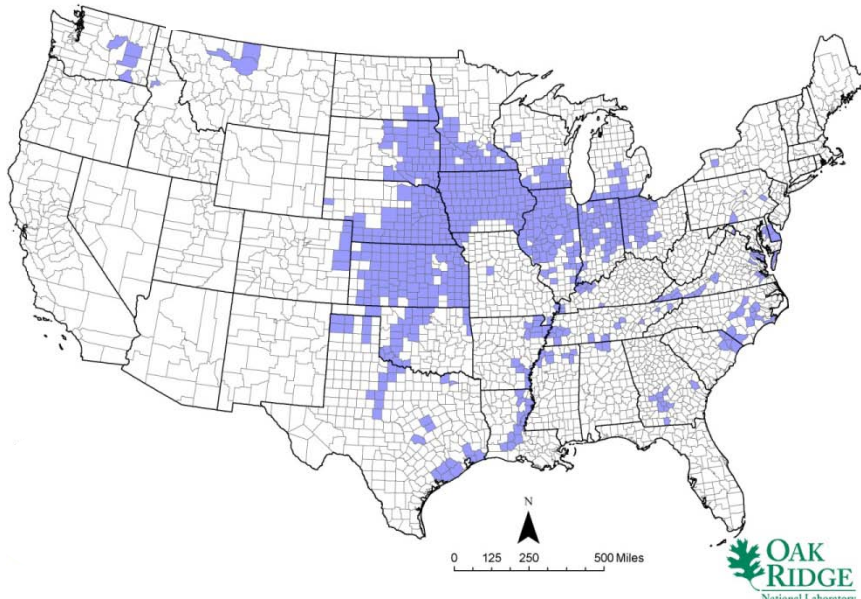
- Cellulosic Fuel Production
 - Stood at <10% of EISA target in 2010,
 - Target doubled, no new production: <5% in 2011,
 - Gap is likely to widen without intervention
- Industry will not grow robustly in a risk-averse credit market
- Near-term capacity is mostly ethanol, exacerbating blend-wall issue
- Industry kick-start, including drop-ins, would cost ~\$5 billion *tota*

- **Update to the 2005 Billion Ton Study**
 - Workshops to gain industry perspective were held in December 2009 (“high-yield scenarios”)
 - County-level inventory and costs for all major feedstocks
 - Used POLYSYS agriculture and new forestry economic models
 - Added sustainability criteria
 - Data and maps to be available in KDF
 - Expected publication in 2011 (currently undergoing peer and DOE review)
- **Future Work**
 - Focus on identifying sustainability and feedstock quality criteria, eventually incorporating into resource assessments
 - Intend for primary dissemination of information to be via KDF



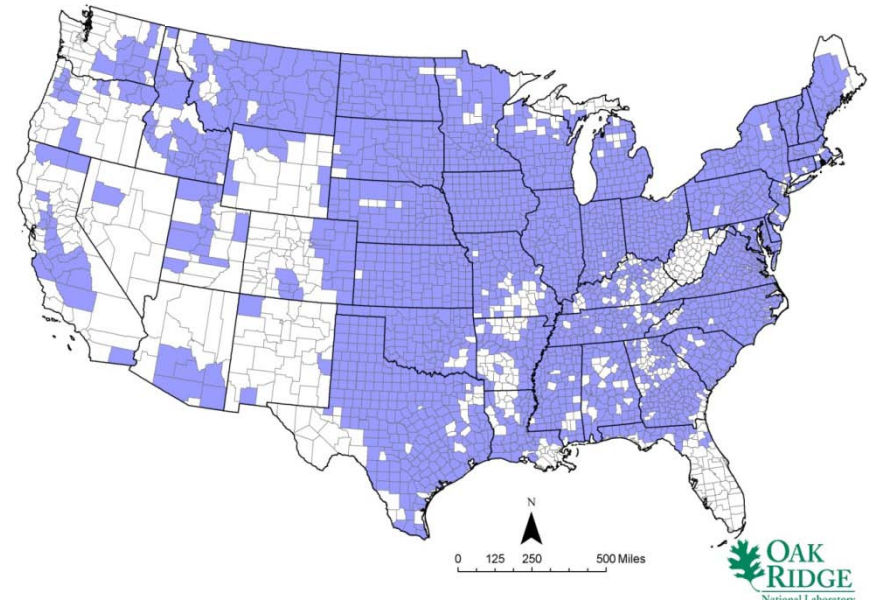
Unlocking the Resource – An Illustrative Example

Number of counties that could potentially produce high-density biomass feedstock resources under existing production and logistics systems

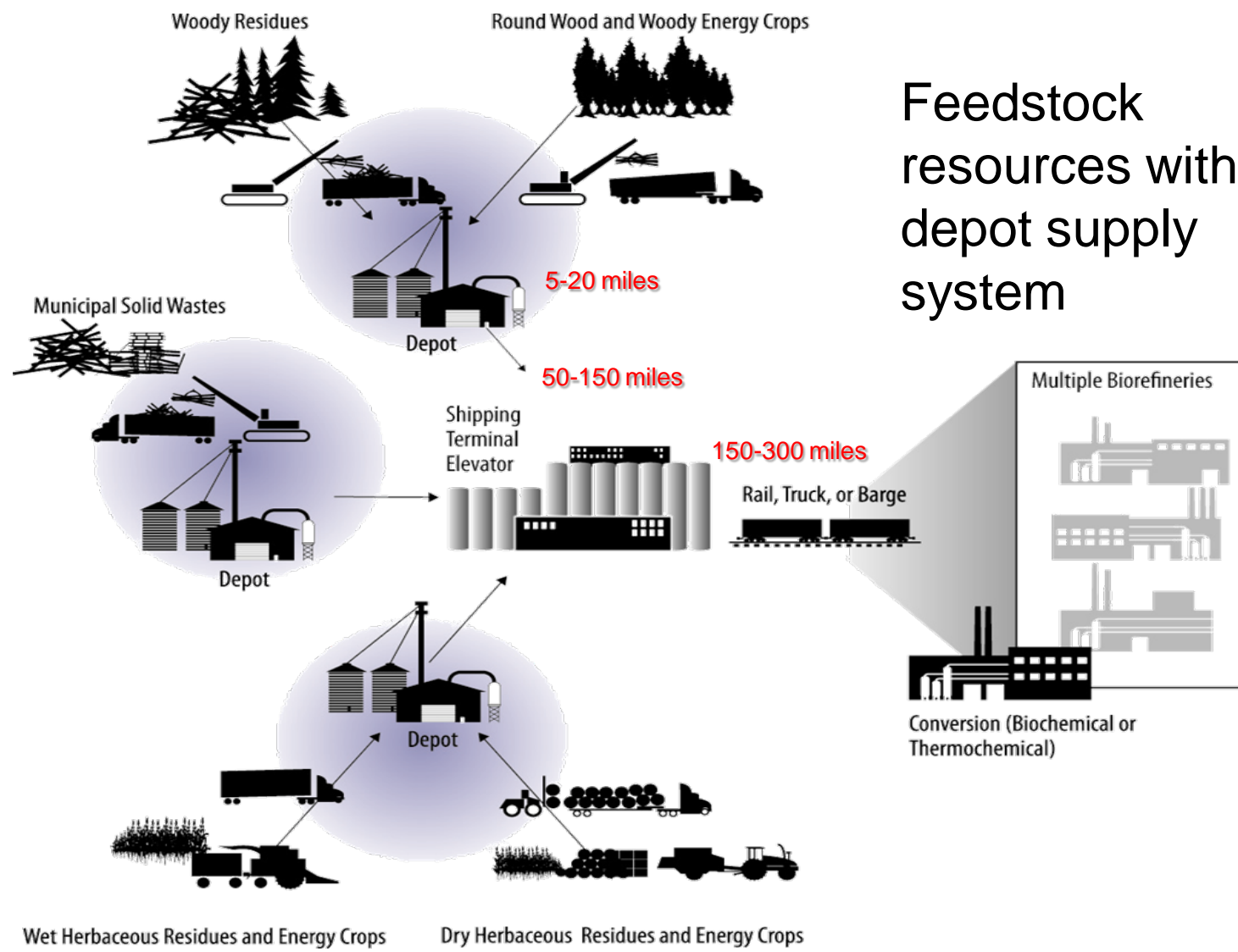


- Little to no improvement in feedstock yield
- Existing harvesting, collection, storage, and transportation techniques
- Sustainability considerations limited
- Conversion specifications for feedstock not addressed
- Supply risk due to price fluctuations, weather events, lack of year-round supply, etc.

Number of counties that could potentially produce high-density biomass feedstock resources under advanced production and logistics systems



- Feedstock yield improved via genetics, genomics, breeding, improved production practices, etc.
- Shift to a uniform-format feedstock preprocessing depot logistics supply system
- Sustainability considerations expanded
- Conversion specifications for feedstock addressed
- Supply risk due to price fluctuations, weather events, lack of year-round supply, etc. decreased



Feedstock resources with a depot supply system

