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Response of Farm Energy Input Prices to World Crude Oil Prices

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There had been drastic changes in crude oil prices over the last ten years. These price changes have been thought to affect all other commodity prices , particularly other farm energy prices.. This affects most farming decisions which are then reflected in agricultural product prices, including food prices.

Here we try to investigate the degree of responsiveness of farm energy input prices to changes in crude oil prices.

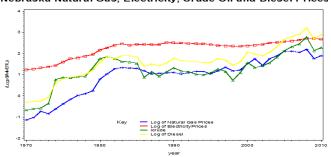
Table 1: Pearson Correlation CoefficientsIcrudeIdieselIngaslelectIcrude1Idiesel0.9591Ingas0.8670.9581

Nebraska Natural Gas. Electricity, Crude Oil and Diesel Prices

0.913

0.963

0.819



Objective:

lelect

Use time series analysis to determine the effect of an increase in crude oil prices on energy-related farm input (Diesel, Natural Gas and Electricity) prices.

Methodology

 $\begin{array}{ll} \underline{\textbf{VAR:}} & Y_t = A_1 Y_{t-1} + e_t \\ where & A_1 = B^{-1} \Gamma_1 \quad \& \quad e_t = B^{-1} \epsilon_t \end{array}$

Unit Root and Stationary- ADF

Table 2: ADF Test Results					
Variables	Logs	1st Diff	2nd Diff		
Lcrude	-2.45	-4.45	AIC >		
Ldiesel	-2.05	-4.44	AIC >		
Lngas	-2.39	-3.68	AIC >		
Lelect	-2.86	N.S	-5.53		

Co-integration – JC.

Table	Table 3: <u>Johansen Co-integration</u>			
Null	Eiger	n Trace	C-Value	
rank = 0	0.56	51.59	39.71	

From the JC. results there was strong evidence of co-integration therefore we used a VECM

VECM

$$\begin{bmatrix} \Delta C_t \\ \Delta D_t \\ \Delta N_t \\ \Delta E_t \end{bmatrix} = \begin{bmatrix} \pi_{11} & \pi_{12} & \pi_{13} & \pi_{14} \\ \pi_{21} & \pi_{22} & \pi_{23} & \pi_{24} \\ \pi_{31} & \pi_{32} & \pi_{33} & \pi_{34} \\ \pi_{41} & \pi_{42} & \pi_{43} & \pi_{44} \end{bmatrix} \begin{bmatrix} C_{t-1} \\ D_{t-1} \\ N_{t-1} \\ E_{t-1} \end{bmatrix} + \begin{bmatrix} e_1 \\ e_2 \\ e_3 \\ e_4 \end{bmatrix}$$

$$(C_{t-1} - \pi_2 D_{t-1} - \pi_3 N_{t-1} - \pi_4 E_{t-1})$$

Granger causality results reveal that natural gas, electricity and diesel prices were all granger caused by crude oil prices.

Model Parameter Estimates					
Eqns.	Parms.	Estimate	Pr > t		
lelect	XL0_1_1	0.07519	0.0012		
ldiesel	XL0_2_1	0.59709	0.0001		
Ingas	XL0_3_1	0.28981	0.0002		

Alpha Estimates With Rank = 3						
Variable	1	2	3			
lelect	0.02794	-0.03029	-0.00111			
ldiesel	0.15066	0.04115	0.00241			
Ingas	0.09437	-0.04309	0.01005			

Conclusion

Even though all four energy price variables move independently in the short-run, cointegration results show that they all move in the same direction in the long-run.

The most responsive farm price was diesel; followed by natural gas and then electricity. The estimates of the VECM revealed that if crude oil prices continue increasing, natural gas, diesel and electricity prices would also converge to an increasing trend in the longrun. The reverse is also true for a decrease in crude oil prices.

Selected References

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