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Agricultural Outlook Forum

Presented: February 16, 2006

MANURE TO ELECTRICITY: A SUCCESS STORY

John M. McWilliams
Resource Planner
Dairyland Power Cooperative



USDA 2006 Agricultural Outlook Forum

Thursday, Feb. 16, 2006
Washington, DC



A Touchstone Energy® Cooperative 



A Model for Transforming Successful Anaerobic Digestion to Electric Power Development

John M. McWilliams, MBA, PE
Resource Planner



A Touchstone Energy® Cooperative 



Dairyland Power Cooperative

- Provides wholesale electricity for 25 member cooperatives and 20 municipalities, who in turn provide the energy needs of over a half-million people
- Service area covers 62 counties in four states – Wisconsin, Minnesota, Iowa and Illinois

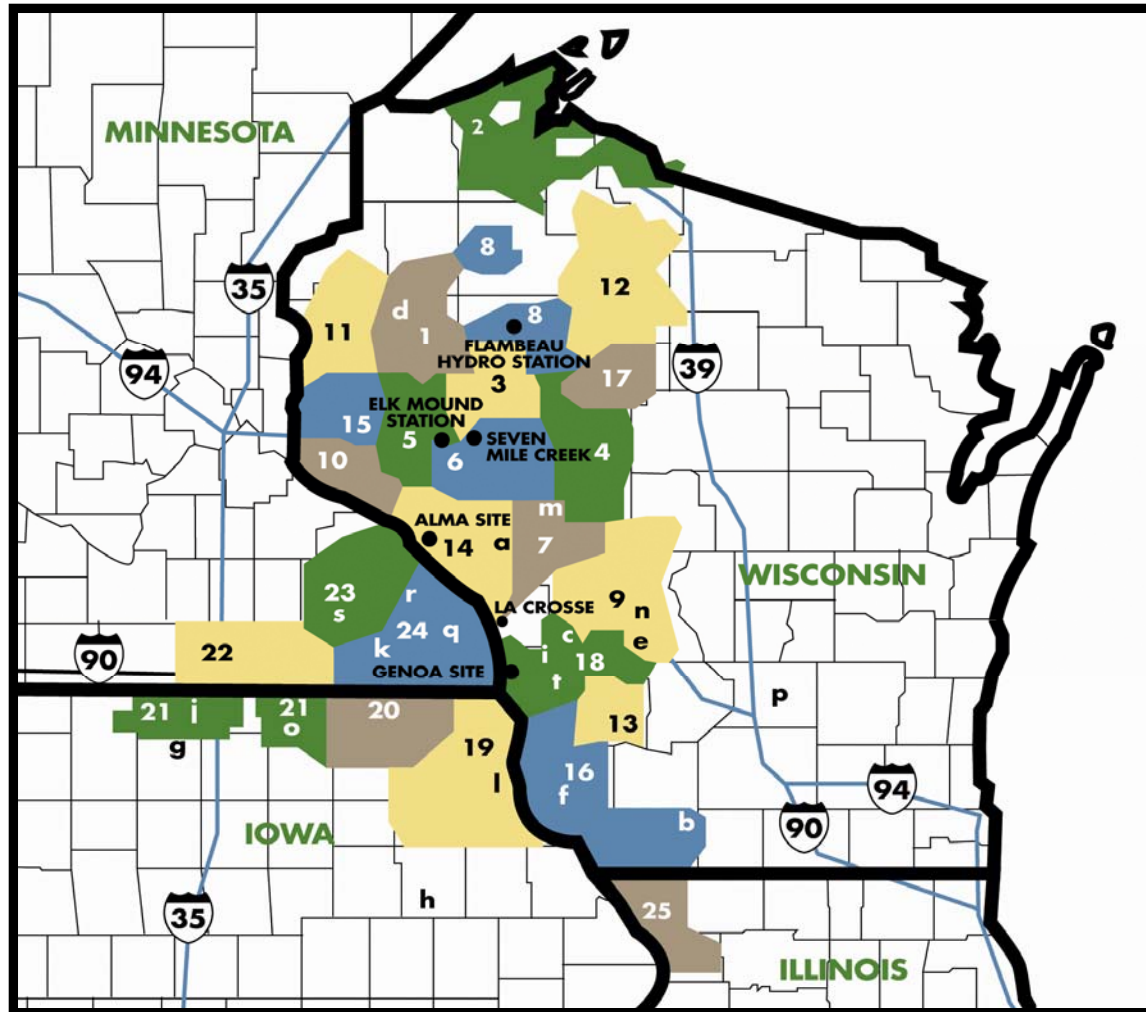


Quick Facts



- Based in La Crosse
- Formed Dec. 1941
- 1,102 MW Generation
- 3,128 Miles of Transmission Lines
- 250 Substations
- 570 Employees

Dairyland Power Cooperative System





Renewable Energy

Standards, Objectives, Options and
Goals



A Touchstone Energy® Cooperative 



Wisconsin

- Wisconsin's renewable portfolio standard (RPS) became effective October 27, 1999, making Wisconsin the first state to have a RPS in advance of retail competition. The schedule of the percentage of renewables required and compliance dates are as follows:

0.50% by 12/31/2001
0.85% by 12/31/2003
1.20% by 12/31/2005
1.55% by 12/31/2007
1.90% by 12/31/2009
2.20% by 12/31/2011

Qualifying renewables include fuel cells that use renewable fuels, tidal or wave action, solar thermal electric and photovoltaic energy, wind power, geothermal electric, biomass, and hydro power (less than 60 MW).



Wisconsin Task Force Recommends Increasing Efficiency, Renewable Energy

- At a press conference at the capitol on July 20, Wisconsin Governor Jim Doyle accepted the unanimous recommendations of his Task Force on Energy Efficiency and Renewables.
- The most important recommendations include:
 - Increase the statewide use of renewable energy by all customers to 10% by 2015.
 - Create rural energy initiatives like increased use of locally developed anaerobic digesters and wind generators.



Minnesota

- Beginning in 2005, at least 1% of the electric energy provided to retail customers should be generated by eligible energy technologies. This amount will be increased by 1% each year until 2015, at which time 10% of electricity should be generated by eligible renewables. At least 0.5% of Minnesota's commercial electricity should be generated by biomass energy technologies by 2010, and 1% by biomass by 2015.

http://www.dsireusa.org/library/includes/incentive2.cfm?Incentive_Code=MN07R&state=MN&CurrentPageID=1





Mndaily.com – January 26, 2005

- “Governor Pawlenty expressed his support for renewable energy in last week’s State of the State address when he said, “Let’s make Minnesota the Saudi Arabia of renewable fuels”.



Iowa

- Beginning January 1, 2004, all electric utilities operating in Iowa, including those not rate-regulated by the Iowa Utilities Board (IUB), are required to offer green power options to their customers. The resulting green power programs will allow customers to make contributions to support the development of renewable energy sources in Iowa. The IUB will adopt rules to implement the statute. Utilities must then file program plans and tariff schedules with the IUB.

http://www.dsireusa.org/library/includes/incentive2.cfm?Incentive_Code=IA03R&state=IA&CurrentPageID=1





DesMoinesRegister.com

January 27, 2005

- “Iowa law requires utilities to get 2 percent of their electricity from renewable sources. Governor Vilsack has a goal of 1,000 megawatts of renewable energy in Iowa by 2010.”



Illinois

- In June 2001, Illinois enacted legislation creating the Illinois Resource Development and Energy Security Act. The legislation adopted a statewide renewable energy goal of at least 5% of total energy by 2010, and at least 15% by 2020. However, the legislation does not include an implementation schedule, compliance verification, or credit trading provisions.

http://www.dsireusa.org/library/includes/incentive2.cfm?Incentive_Code=IL04R&state=IL&CurrentPageID=1



The Times-Press

February 11, 2005

- “By 2012, Governor Blagojevich wants renewable energy to make up 8 percent of the electricity sold in the state and he wants the bulk of it to come from wind power. It would be enough to power 1 million homes and that will be important as electric consumption grows, he said.”



Renewable Energy Targets

- Wisconsin
 - Renewable Portfolio Standard
- Minnesota
 - Non-mandated Renewable Energy Objective
- Iowa
 - Mandatory Utility Green Power Option
- Illinois
 - Renewables Portfolio Goal

Renewable Energy Resources



Wind
Projects

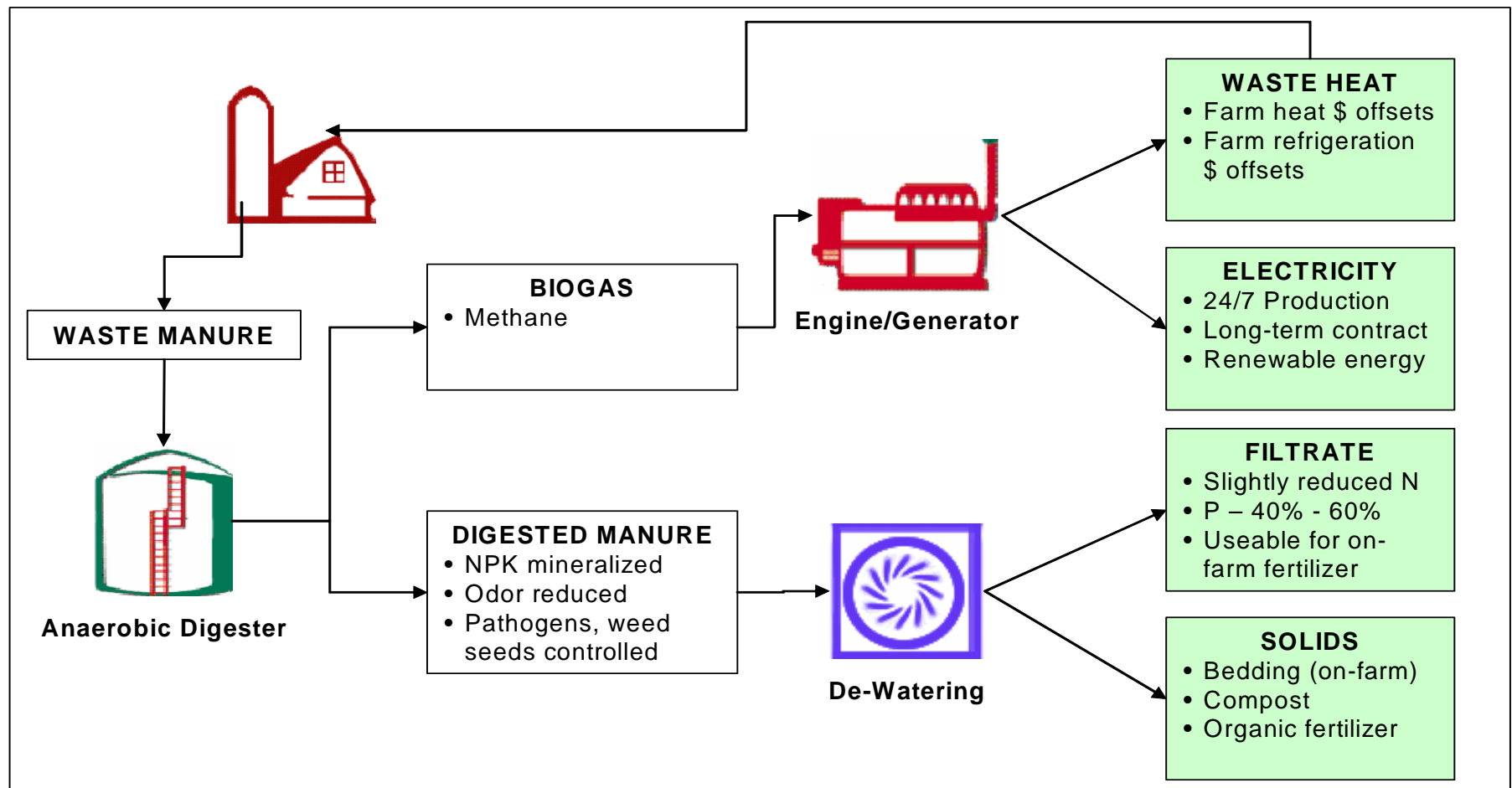


Waste-to-
Energy Systems
(Manure
Digesters)

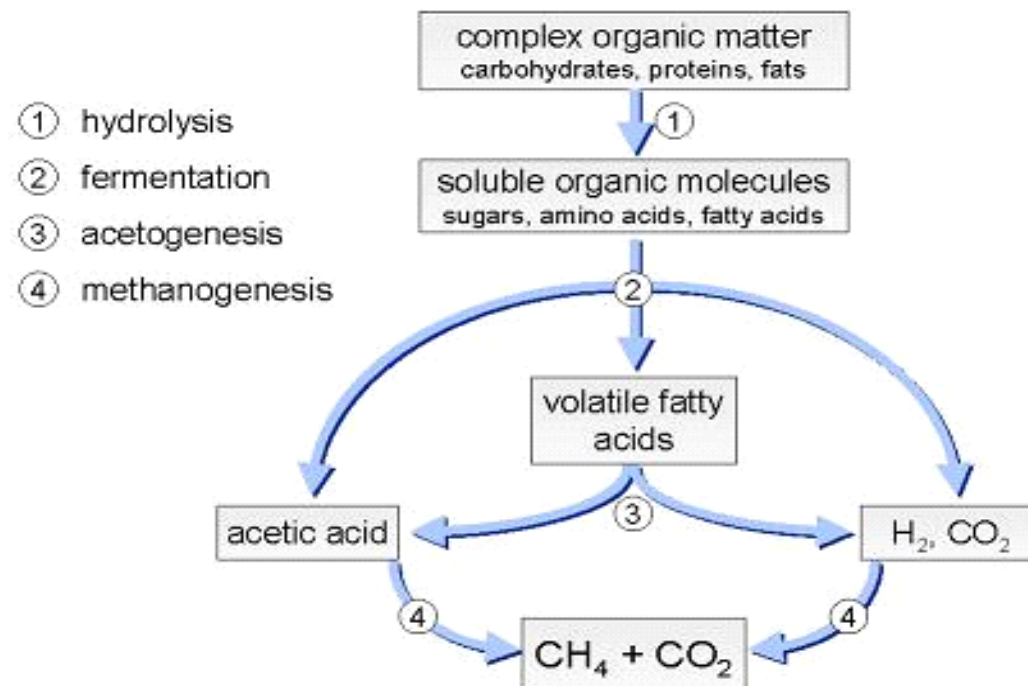


Landfill Gas-to-
Energy Projects

Manure-to-Energy System



Anaerobic Digestion 101



Methane Digester Projects

- Manure Digesters

- Five Star Dairy - Elk Mound, WI
- Wild Rose - LaFarge, WI
- Daley Dairy – Pine Island, MN
- Bach Farms - Dorchester, WI
- Norswiss Farms - Rice Lake, WI

- 0.775 MW each
- 6,000 MWh each annually



September 20, 2004



Digester tank and substrate tank

DAIRYLAND POWER
COOPERATIVE

December 1, 2004



Completed structural work

DAIRYLAND POWER
COOPERATIVE

February 22, 2005



Successful production of digester gas

DAIRYLAND POWER
COOPERATIVE

February 22, 2005



Arrival of engine / generator set

DAIRYLAND POWER
COOPERATIVE

February 22, 2005



775 kW Waukesha engine

DAIRYLAND POWER
COOPERATIVE

June 6, 2005



Arrival of substrate tanker

DAIRYLAND POWER
COOPERATIVE



Five Star Dairy, Elk Mound, Wisconsin



Five Star Dairy, Elk Mound, Wisconsin



Wild Rose Dairy, La Farge, Wisconsin

DAIRYLAND POWER
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Wild Rose Dairy, La Farge, Wisconsin



Norswiss Dairy, Rice Lake, Wisconsin

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COOPERATIVE

Wind Energy

- Chandler Wind Farm
 - 1/3 of the output of the 2 MW farm
 - Approx. 2,200 MWh annually
 - Chandler, Minnesota
- McNeilus Wind Farm
 - 17.4 MW
 - Approx. 48,000 MWh annually
 - Adams, Minnesota
- Tjaden Wind Turbine
 - 0.45 MW
 - Approx. 700 MWh annually
 - Charles City, Iowa





Landfill Gas to Energy Projects

- 7 Mile Creek Landfill Gas to Energy Project
 - Located near Eau Claire, Wisconsin
 - Three Waukesha engine generators
 - 3 MW
 - 18,180 MWh generated in 2005 at 70% capacity factor
 - Fourth engine to be added in 2006
 - 31,000 MWh annually by 2007



7 Mile Creek Landfill Gas to Energy Project

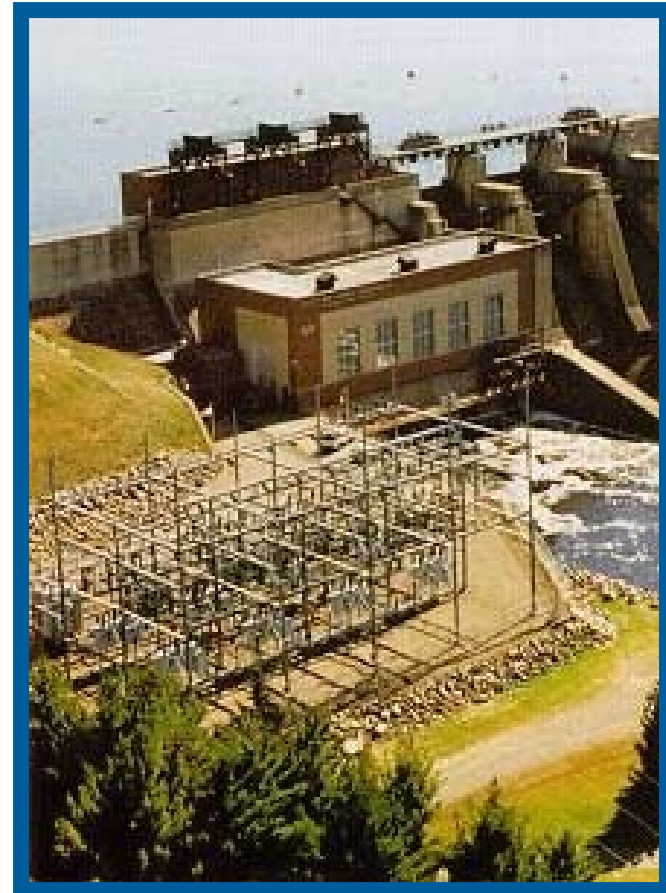


Waste Management Landfill Projects

- Central Disposal Landfill, Lake Mills, Iowa
 - 4.8 MW consisting of six 800 kW Caterpillar engine/generators
 - 38,000 MWh annually
 - On-line in early 2006
- Timberline Trail Landfill, Bruce, Wisconsin
 - 3.2 MW consisting of four 800 kW Caterpillar engine generators
 - 25,000 MWh annually
 - On-line in early 2006

Flambeau Hydro Station

- 22 MW
- 60,000 MWh annually
- Online 1950
- Relicensed in 2004 by FERC until 2037
- Ladysmith, Wisconsin





Questions?



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